Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2014 (Thousand Barrels)

	Supply						Disposition				ı
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	32,716			35,140	_	7,444	3,624	70,789	887	o	54,403
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,967	-13	2,305	104	_		489	2,098	934	842	8,056
Pentanes Plus	893	-13		_	-		-10	694	77	119	84
Liquefied Petroleum Gases	1,074		2,305	104	_		499	1,404	856	724	7,972
Ethane/Ethylene	4		_	_	_		_	_	_	4	_
Propane/Propylene			1,596	104	_		258	-	390	1,442	2,528
Normal Butane/Butylene	247		635	_	_		251	643	466	-478	4,852
Isobutane/Isobutylene	433		74	-	-		-10	761	-	-244	592
Other Liquids		764		3,816	9,300	1,666	1,221	15,064	807	-1,546	45,830
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		764		267	4,757	984	255	6,365	152	0	2,671
Hydrogen		704		207	4,757	1,403		1,403	102	0	2,071
Oxygenates (excluding Fuel Ethanol)		_		_	_	2	_	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		764		267	4,757	-421	255	4,962	151	0	2,671
Fuel Ethanol ⁶		593		_	4,238	-7	246	4,505	73	0	2,230
Renewable Fuels Except Fuel Ethanol		171		267	520	-414	9	457	78	0	441
Other Hydrocarbons				_	-	_	_	_	_	_	_
Unfinished Oils				2,850	_		-34	4,022	408	-1,546	18,474
Motor Gasoline Blend.Comp. (MGBC)		_		699	4,543	682	1,000	4,677	247	, 0	24,685
Reformulated		_		_	2,427	-146	207	2.074	0	0	11,969
Conventional		_		699	2,116	828	793	2,603	247	0	12,716
Aviation Gasoline Blend. Comp				-	· -		-		-	-	
Finished Petroleum Products	l	_	91,717	3,164	1,506	-338	1,154		9,159	85,736	33,759
Finished Motor Gasoline		_	47,427	60	326	-675	-34		1,201	45,971	2,643
Reformulated		_	32,158	_	_	-186	-2		-,	31,974	15
Conventional		_	15,269	60	326	-489	-32		1,201	13,997	2,628
Finished Aviation Gasoline			59	_	_		45		-,	14	248
Kerosene-Type Jet Fuel			14,114	1,387	236		1,126		1,001	13,610	8,887
Kerosene			11				45		2	-36	66
Distillate Fuel Oil			16,154	361	1,014	337	-30		1,735	16,160	12,697
15 ppm sulfur and under ⁷			15,161	346	1,014	337	29		684	16,145	11,426
Greater than 15 ppm to 500 ppm sulfur ⁷			265	_	_	_	-120		260	125	183
Greater than 500 ppm sulfur			728	15	-		61		792	-110	1,088
Residual Fuel Oil ⁸			3,472	1,200	_		-83		1,108	3,647	5,434
Less than 0.31 percent sulfur			51	_	_		-194		NA	NA	401
0.31 to 1.00 percent sulfur			849	382	_		105		NA	NA	728
Greater than 1.00 percent sulfur			2,572	818	_		3		NA	NA	4,296
Petrochemical Feedstocks			7	39	_		-1		-	47	2
Naphtha for Petro. Feed. Use			7	39	_		-1		_	47	2
Other Oils for Petro. Feed. Use			_	_	_		-		-	_	-
Special Naphthas			39	_	_		10		_	29	50
Lubricants			636		-70		-97		319	390	1,047
Waxes			_	5	_		_		5	0	_
Petroleum Coke			4,741	25	_		284		3,726	756	1,458
Marketable			3,635	25	_		284		3,726	-350	1,458
Catalyst			1,106							1,106	
Asphalt and Road Oil			807	41	_		-97		59	886	1,167
Still Gas			3,820							3,820	
Miscellaneous Products			430	_	_		-14		2	442	60
Total	34,683	751	94,022	42,224	10,806	8,772	6,488	87,951	11,787	85,032	142,048

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.